

PUN Index GME

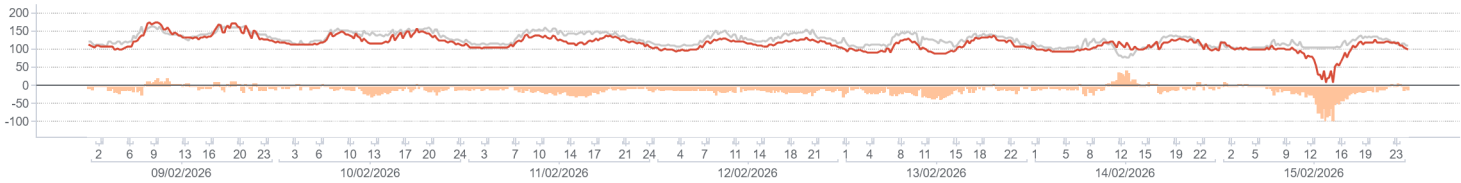
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	116,21	-11,94	-9,3%
Peak	129,54	-13,07	-9,2%
Off-peak	108,80	-11,32	-9,4%
Maximum	175,00		
Minimum	8,50		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.397 Foreign 1.216 Total 9.612	12,5 1,8 14,3	-0,3% -0,3% -0,3%
Sales	National 4.822 Foreign 1.111 Total 5.933	7,2 1,7 8,8	-2,0% 0,3% -1,6%
Purchases	National 5.754 Foreign 179 Total 5.933	8,6 0,3 8,8	-2,0% 12,4% -1,6%

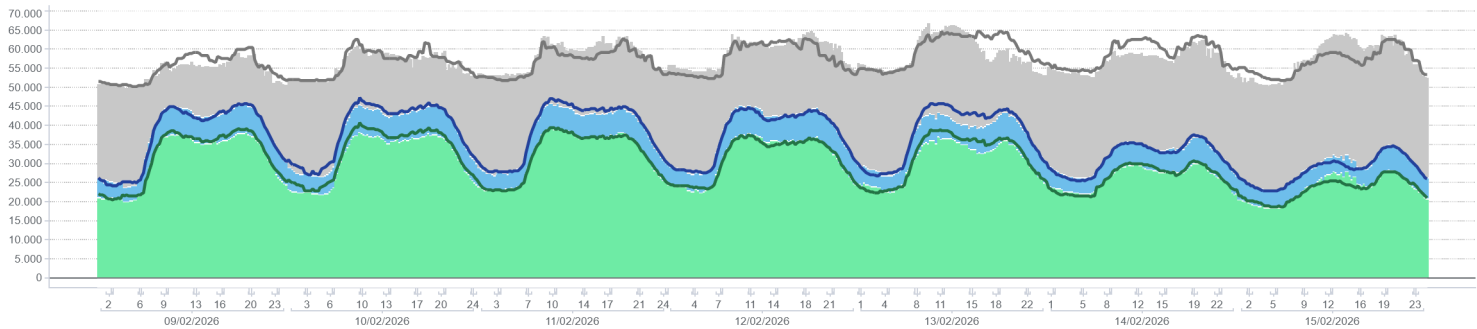
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

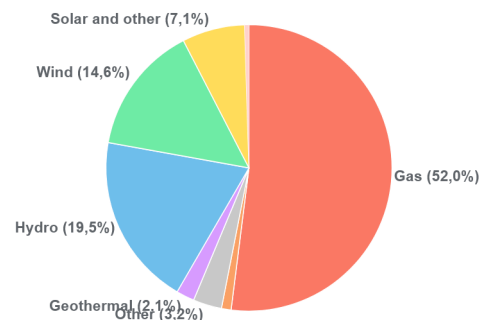
	GWh	Change (%)	Structure
IPEX	4.927	-2,3%	83,1%
Market participants	3.462	-3,8%	58,4%
GSE	354	5,2%	6,0%
Foreign zones	1.111	0,3%	18,7%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	1.005	2,0%	16,9%
Foreign zones	0	-100,0%	0,0%
National zones	1.005	2,0%	16,9%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.933	-1,6%	100,0%
VOLUMES UNSOLD	3.679	1,9%	
TOTAL SUPPLY	9.612	-0,3%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	4.927	-2,3%	83,1%
Acquirente Unico	107	-5,9%	1,8%
Other market participants	3.739	-9,5%	63,0%
Pumped-storage plants	44	2,4%	0,7%
Foreign zones	179	12,4%	3,0%
Balance of PCE schedules	859	44,5%	14,5%
PCE (including MTE)	1.005	2,0%	16,9%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.864	18,0%	31,4%
Balance of PCE schedules	-859	44,5%	-14,5%
VOLUMES PURCHASED	5.933	-1,6%	100,0%
VOLUMES UNPURCHASED	479	-0,9%	
TOTAL DEMAND	6.412	-1,6%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.715	4,0	-156	-5,4%
Gas	2.507	3,7	-155	-5,8%
Coal	52	0,1	-2	-3,0%
Other	156	0,2	1	0,6%
Renewable	2.083	3,1	64	3,2%
Geothermal	99	0,1	0	0,4%
Hydro	938	1,4	84	9,9%
Wind	704	1,0	-38	-5,2%
Solar and other	342	0,5	17	5,4%
Pumped storage	23	0,0	-8	-25,8%
Total	4.822	7,2	-100	-2,0%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		117,17	-9,9%	117,17	-9,9%	116,18	-8,4%	112,25	-7,7%	112,25	-5,7%	109,53	-8,0%	115,73	-8,6%
	Peak	132,00	-9,9%	132,00	-9,9%	129,22	-8,1%	119,38	-5,8%	119,38	-0,5%	112,36	-6,4%	128,32	-8,4%
	Off-peak	108,92	-9,8%	108,92	-9,8%	108,93	-8,5%	108,28	-8,9%	108,28	-8,7%	107,95	-9,0%	108,73	-8,7%
Maximum		175,00		175,00		175,00		175,00		175,00		175,00		175,00	
Minimum		10,00		10,00		10,00		0,00		0,00		0,00		10,00	

Zonal volumes

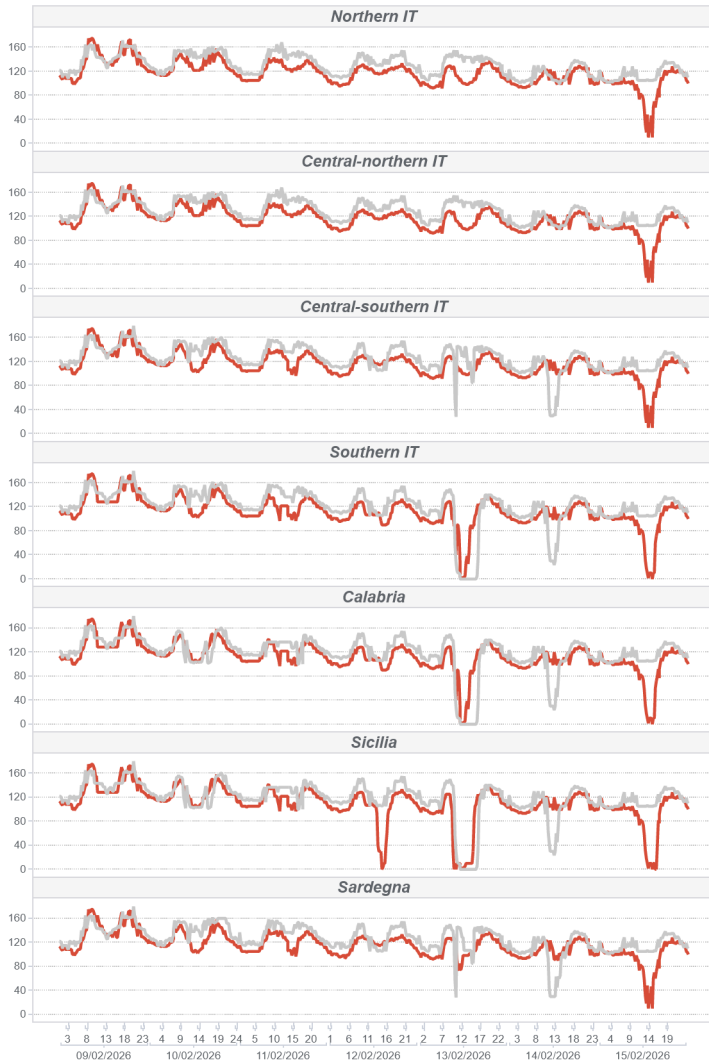
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.284	-39	378	4	1.174	13	987	-62	537	-13	717	32	320	40
Sales	Total	2.455	-38	297	-4	576	-9	607	-79	295	-24	341	23	249	31
Purchase	Total	3.328	-77	511	-6	989	-22	337	-1	110	-1	316	-6	163	-3
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,4	-0,9%	0,6	1,0%	1,7	1,2%	1,5	-5,9%	0,8	-2,3%	1,1	4,7%	0,5	14,3%
Sales	Average	3,7	-1,5%	0,4	-1,3%	0,9	-1,6%	0,9	-11,5%	0,4	-7,4%	0,5	7,3%	0,4	14,3%
Purchase	Average	5,0	-2,3%	0,8	-1,1%	1,5	-2,2%	0,5	-0,3%	0,2	-1,1%	0,5	-1,8%	0,2	-1,9%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,6	-5,3%	0,1	-14,3%	0,3	-3,1%	0,4	-13,9%	0,3	-3,5%	0,1	16,4%	0,2	0,2%
	Gas	2,5	-5,4%	0,1	-14,6%	0,3	-2,0%	0,3	-15,1%	0,3	-2,0%	0,1	5,7%	0,1	-1,7%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	-3,0%
	Other	0,1	-4,2%	0,0	7,9%	0,0	-13,8%	0,0	2,0%	0,0	-25,1%	0,0	254,6%	0,0	151,1%
Renewable		1,0	11,8%	0,3	6,6%	0,5	-1,2%	0,6	-10,0%	0,1	-14,8%	0,4	4,6%	0,2	29,7%
	Geothermal	-	-	0,1	0,4%	-	-	-	-	-	-	-	-	-	-
	Hydro	0,7	14,8%	0,1	13,3%	0,3	10,3%	0,1	-6,5%	0,0	2,1%	0,1	-7,8%	0,0	17,1%
	Wind	0,0	33,6%	0,0	32,9%	0,2	-19,9%	0,4	-11,0%	0,1	-23,4%	0,3	7,2%	0,1	41,6%
	Solar and other	0,3	4,4%	0,0	5,9%	0,1	10,6%	0,0	-12,4%	0,0	10,5%	0,1	5,3%	0,0	14,3%
Pumped storage		0,0	-41,5%	-	-	0,0	47,3%	-	-	-	-	0,0	-	0,0	14,9%
Total		3,7	-1,5%	0,4	-1,3%	0,9	-1,6%	0,9	-11,5%	0,4	-7,4%	0,5	7,3%	0,4	14,3%

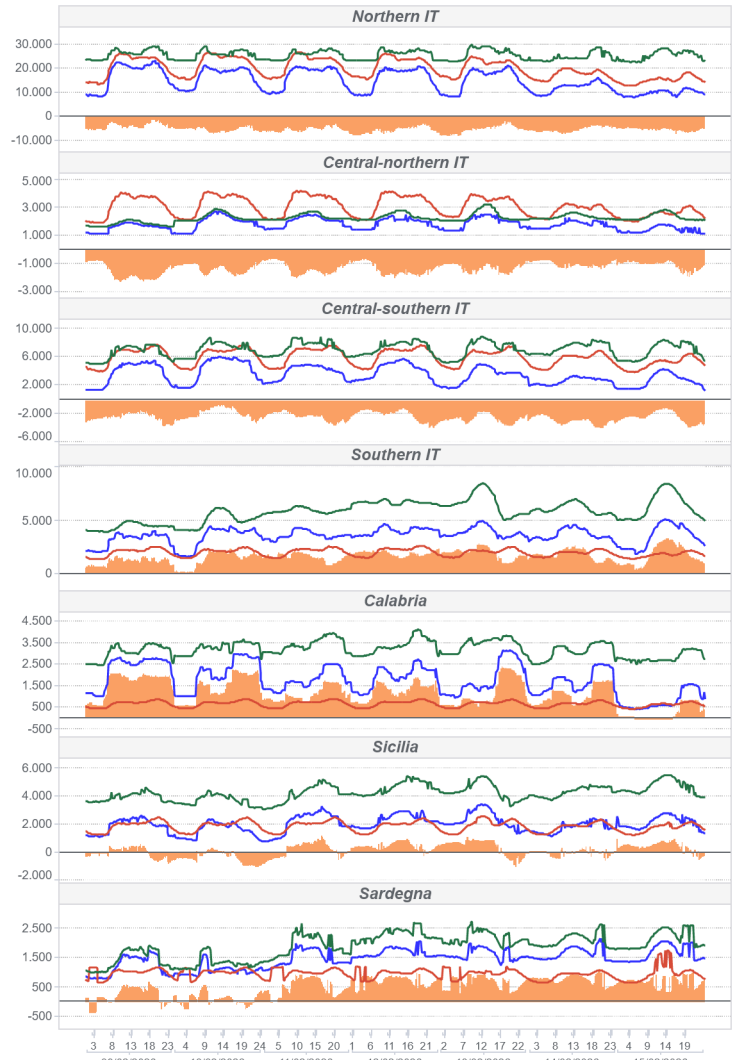
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

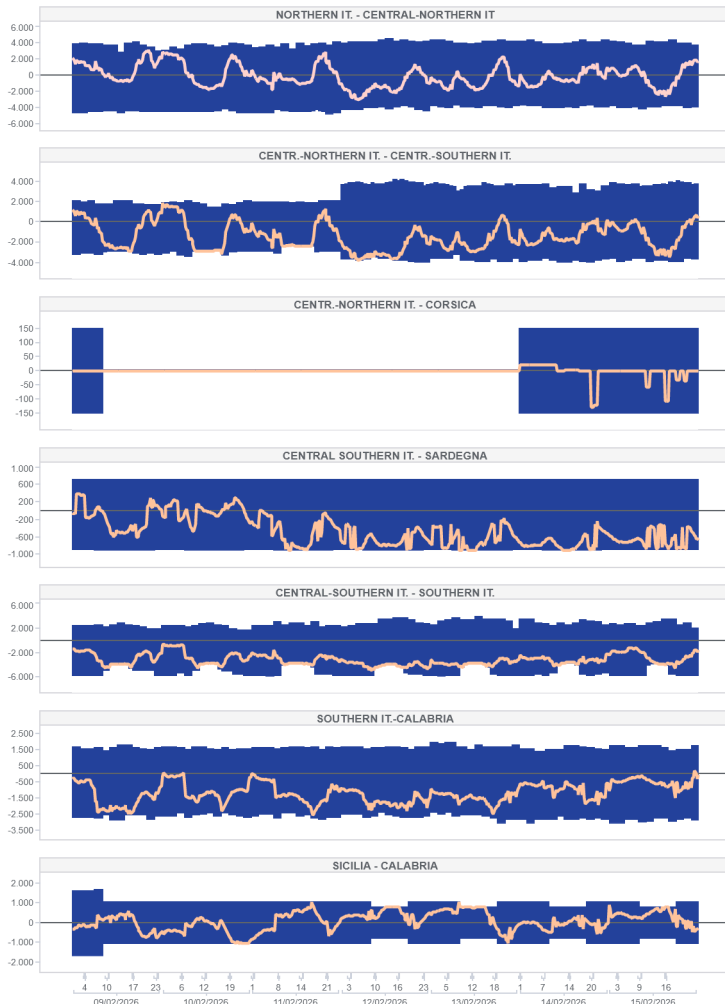
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.06	Week. n.07	Week. n.06	Week. n.07	Week. n.06	Week. n.07	Week. n.06	Week. n.07
Austria - Northern It.	AUST-NORD	0.0%	0.0%	2.400	2.400	0	0	0.0%	0.0%
	NORD-AUST			1.600	1.600	0	0	0.0%	0.0%
	FRAN-NORD	100.0%	100.0%	8.810	8.810	10	10	0.1%	0.1%
France - Northern It.	NORD-FRAN			5.600	5.600	0	0	0.0%	0.0%
	GREC-SUD	0.0%	0.0%	4.025	4.025	0	0	0.0%	0.0%
Greece - Southern It.	SUD-GREC			2.425	2.425	0	0	0.0%	0.0%
	CSUD-MONT	28.0%	26.6%	634	649	140	101	6.2%	4.1%
Montenegro - Central Southern It.	MONT-CSUD	72.0%	66.5%	561	550	380	370	48.7%	44.8%
	NORD-SLOV			10.400	10.400	0	0	0.0%	0.0%
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	48.800	48.800	0	0	0.0%	0.0%
	NORD-SVIZ	10.3%	2.7%	7.137	8.530	372	101	0.5%	0.0%
Switzerland - Northern It.	SVIZ-NORD	89.7%	97.3%	39.199	39.857	1.094	1.437	2.5%	3.5%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.06	Week. n.07	Week. n.06	Week. n.07	Week. n.06	Week. n.07	Week. n.06	Week. n.07
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	8.9%	18.2%	1.926	2.939	659	693	0.7%	0.1%
	CSUD-CNOR	91.1%	81.8%	2.975	3.358	1.752	1.846	14.7%	8.0%
	CNOR-CORS	11.9%	8.3%	150	150	120	16	7.7%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	25.0%	3.6%	150	150	115	80	0.0%	0.0%
	CSUD-SARD	32.9%	12.8%	565	720	184	148	5.8%	0.0%
Centro Sud - Sardegna	SARD-CSUD	67.1%	87.2%	752	887	423	559	4.0%	4.6%
	CSUD-SUD			2.623	2.789	0	0	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	100.0%	100.0%	5.165	5.074	3.608	3.152	8.9%	17.0%
	CORS-SARD	10.7%	0.0%	150	150	102	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS	84.5%	19.0%	150	150	57	27	19.0%	0.6%
	CNOR-NORD	64.4%	58.2%	4.650	4.155	944	1.059	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	35.6%	41.8%	3.781	3.954	959	1.199	0.0%	0.0%
	COAC-SARD	0.0%	0.0%	23	23	0	0	0.0%	0.0%
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	118	117	45	36	0.0%	0.0%
	CALA-SICI	57.6%	42.1%	1.661	1.019	415	377	0.0%	1.5%
Sicilia - Calabria	SICI-CALA	42.4%	57.9%	1.627	1.018	350	419	0.0%	6.4%
	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
Sicilia - Malta	SICI-MALT	87.1%	90.9%	225	225	77	74	0.1%	0.0%
	CALA-SUD	99.3%	99.1%	2.231	2.675	1.150	1.193	11.9%	0.0%
Southern It.-Calabria	SUD-CALA	0.7%	0.9%	1.195	1.622	69	69	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.06	Week. n.07	Week. n.06	Week. n.07	Week. n.06	Week. n.07	Week. n.06	Week. n.07
Coupling - Austria Coupling	COUP-XAUS	36.2%	47.2%	136	139	110	127	31.8%	43.8%
	XAUS-COUP	63.8%	52.8%	337	345	321	318	51.3%	43.8%
	COUP-XFRA			2.072	2.016	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	100.0%	100.0%	3.895	3.720	3.895	3.703	100.0%	97.0%
	BSP-COUP	61.5%	41.1%	619	620	574	472	49.0%	23.8%
Coupling - Slovenia Coupling	COUP-BSP	38.2%	58.9%	668	667	545	565	23.7%	40.6%
	COUP-NORD	100.0%	100.0%	10.000	10.000	4.205	3.672	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	SUD-XGRE	10.1%	11.9%	500	500	452	357	7.1%	5.4%
Southern It.-Grecia Coupling	XGRE-SUD	89.9%	83.9%	500	500	488	480	84.5%	76.2%

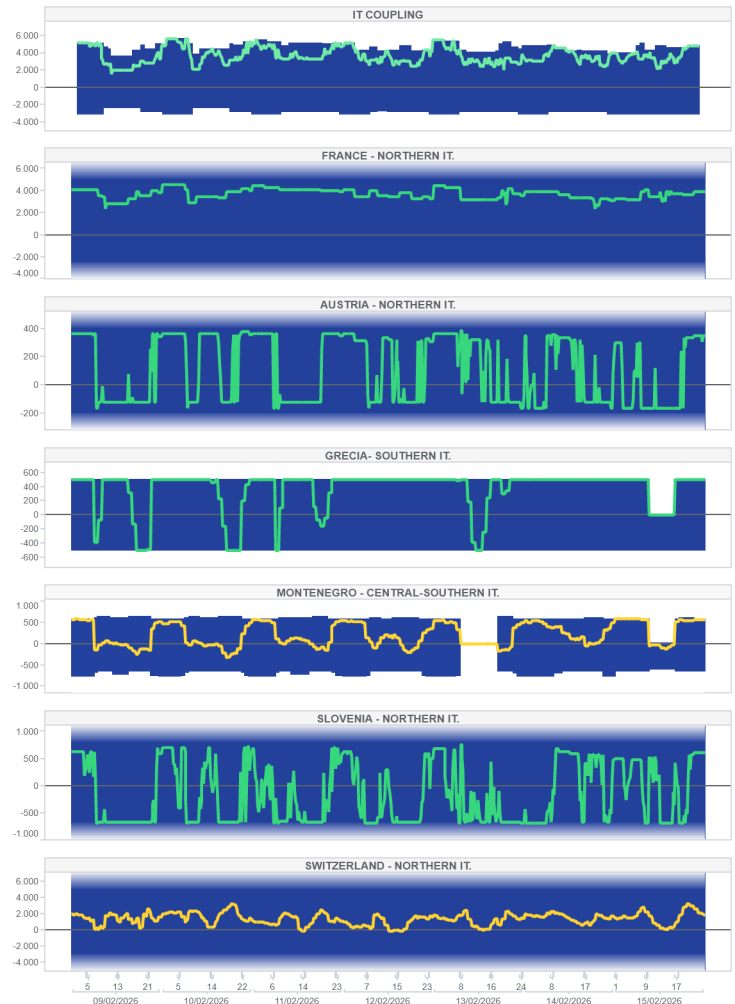
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

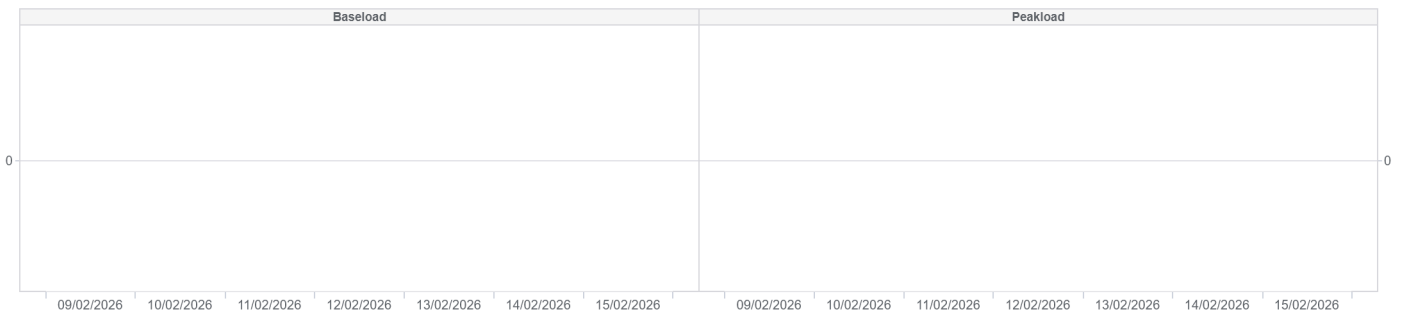
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-02-09						
	BL-2026-02-10						
	BL-2026-02-11						
	BL-2026-02-12						
	BL-2026-02-13						
	BL-2026-02-14						
	BL-2026-02-15						
	PL-2026-02-09						
Peakload	PL-2026-02-10						
	PL-2026-02-11						
	PL-2026-02-12						
	PL-2026-02-13						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-03		131,67	0,0%		0,0	0,0	0,0	0,0		50	37.150
	BL-M-2026-04		116,21	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-M-2026-05		104,93	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Q-2026-02		95,83	0,0%		0,0	0,0	0,0	0,0		40	87.360
	BL-Q-2026-03		108,46	0,0%		0,0	0,0	0,0	0,0		37	81.696
	BL-Q-2026-04		111,45	0,0%		0,0	0,0	0,0	0,0		36	79.524
	BL-Q-2027-01		108,15	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Y-2027		97,67	0,0%		0,0	0,0	1,0	8.760,0		1	8.760
Peakload	PL-M-2026-03		140,90	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2026-04		123,32	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2026-05		102,21	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02		98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-03		112,38	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-04		112,85	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2027-01		112,70	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2027		103,45	0,0%		0,0	0,0	0,0	0,0		0	0

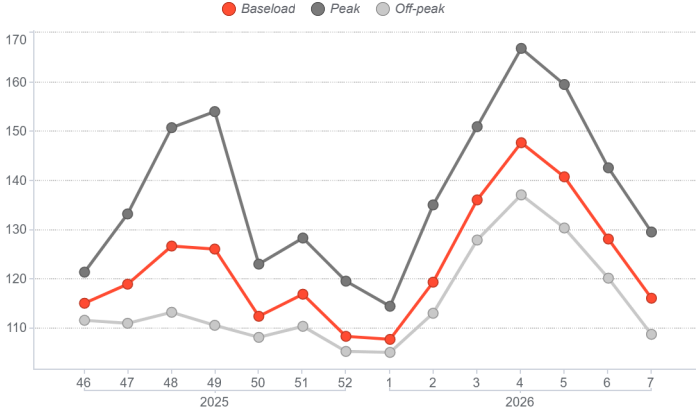
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	685	-1,2%	16,8%
Peak	2	1,2%	0,0%
Non Standard	3389	5,2%	83,0%
Bilateral	4075	4,1%	99,8%
MTE	9	0,0%	0,2%
Total PCE	4084	4,1%	100,0%
Net position	2640	6,8%	64,6%

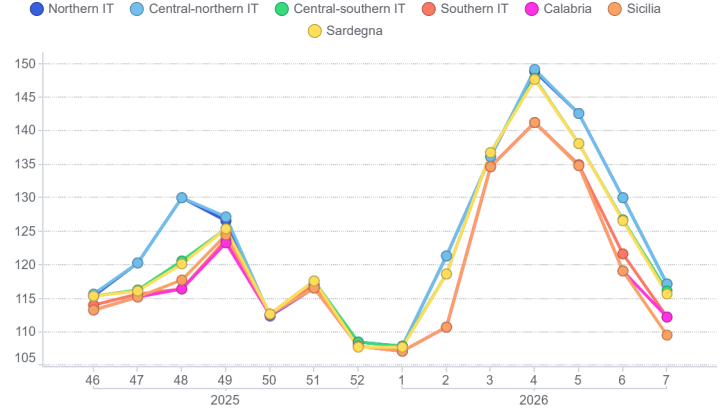
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.116	1,3%	1.865	17,8%
Rejected	110	-4,6%	1	-74,5%
Registered	1.005	2,0%	1.864	18,0%
Scheduled deviation	1.635	10,0%	776	-13,0%
Balance of schedules	0		859	

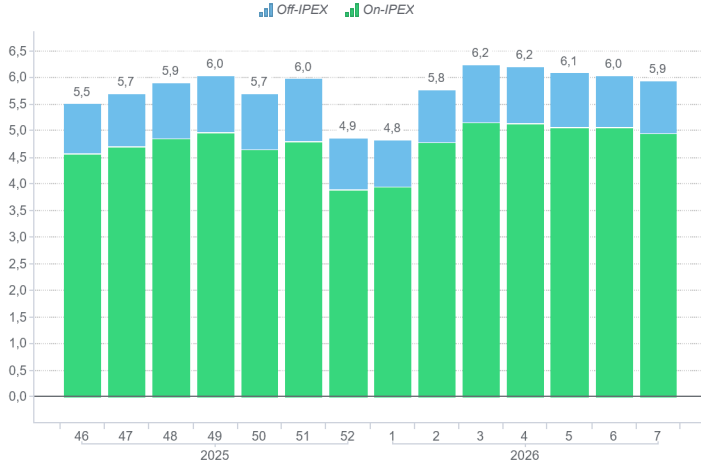
MGP - PUN Index GME (€/MWh)



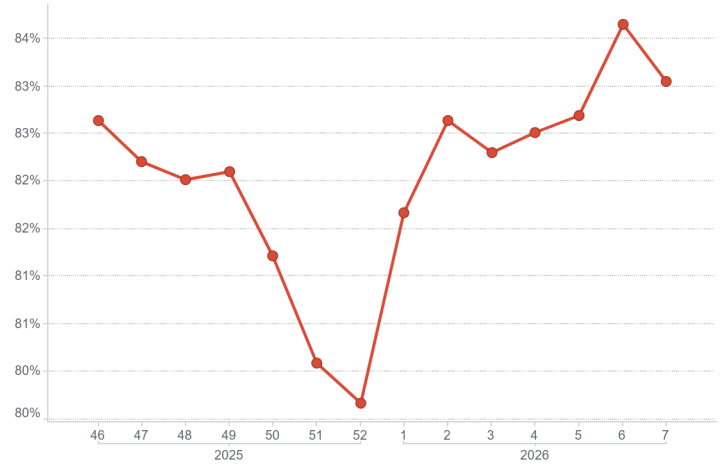
MGP - Zonal Price (€/MWh)



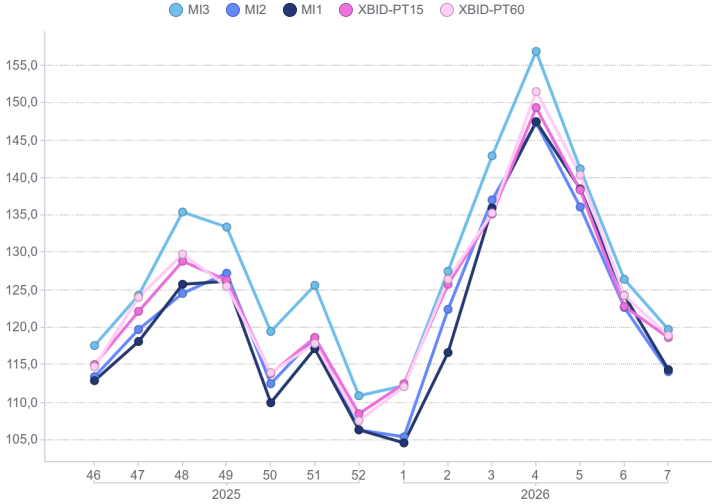
MGP - Volumes (TWh)



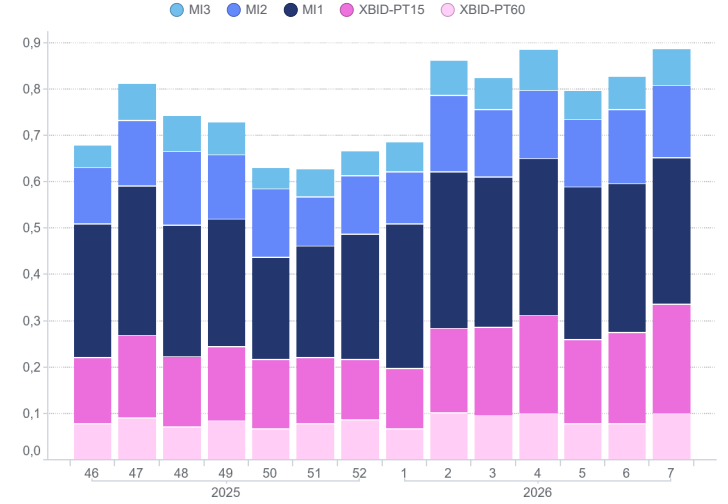
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

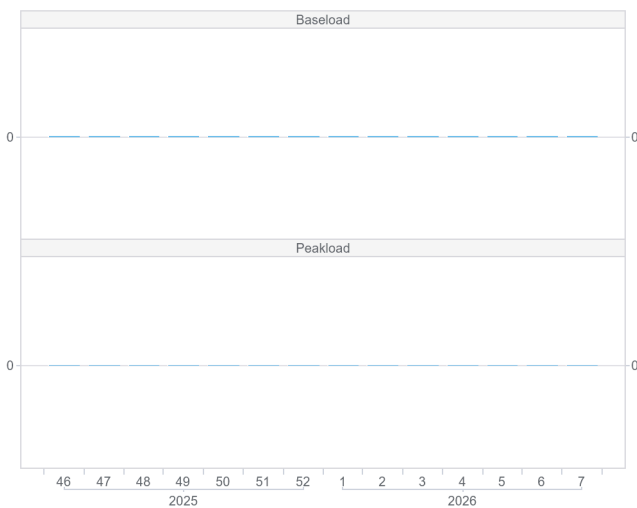


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

